

RATE O  
TEMPORARY POWER DELIVERY RATE

AVAILABILITY

This rate is available only to customers taking service under special contract for Temporary Power as of December 19, 1995.

Delivery of energy under this rate will be furnished only to the extent capacity on the Company's transmission and distribution system is available from time to time, during such periods as the Company may designate, to customers in order of priority of application. No applications under this rate will entitle a customer to obtain a priority preference until confirmed by the Company.

Delivery of energy subject to Rate O is all kilowatt-hours, exclusive of kilowatt-hours delivered under other non-firm tariffs, delivered in excess of the demand levels for firm service established in the customer's special contract for Temporary Power.

Temporary Power, if available, may be used for scheduled maintenance and emergency maintenance of generating equipment. All equipment associated with the production of electrical energy is considered part of the generating equipment as specified in the customer's special contract for Temporary Power. The customer will provide the Company with at least 60 days notice of the estimated beginning and ending dates of the customer's scheduled maintenance.

TRANSMISSION SERVICE

In addition to the requirements and charges under this rate schedule, customers connected at the transmission or subtransmission voltage level will take transmission service in accordance with the terms of the ISO-New England Inc. Transmission Markets and Services Tariff. For customers served at the primary or secondary distribution voltage levels, transmission service charges will be included in the Temporary Power Delivery Rate as described below.

CURTAILMENT OF TEMPORARY POWER DELIVERY SERVICE

The Company shall have the right to deny service under this rate or to discontinue furnishing service under this rate, in whole or in part, immediately upon notice to the customer that the Company's transmission or distribution system is approaching a capacity constraint, in the Company's judgment.

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Effective Date: July 1, 2005

R. Scott Mahoney

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FAILURE TO CURTAIL

If the customer fails to curtail as requested by the Company above, all delivery of energy during the temporary power curtailment period, exclusive of kilowatt-hours delivered under other non-firm tariffs, will be subject to the customer's applicable General Service Standby/Station Service rate schedule.

RATES

Transmission-Level Customers:

CMP will provide Temporary Power delivery service at the Temporary Power Delivery Charge. The Temporary Power Delivery Charge per calendar month will be the greater of: 1) \$0.045 per kWh less the customer's energy supply price for this Temporary Power service multiplied by the total kWh delivered under this tariff; or 2) the applicable monthly transmission charges for usage under this tariff as determined under ISO-New England, NEPOOL and Company's OATTs for transmission and subtransmission customers.

Distribution-Level Customers:

CMP will provide Temporary Power delivery service at the Temporary Power Delivery Charge. The Temporary Power Delivery Charge per billing period will be the greater of: 1) \$0.045 per kWh less the customer's energy supply price for this Temporary Power service multiplied by the total kWh delivered under this tariff; or 2) the applicable monthly transmission charges for usage under this tariff from the appropriate general service rate, as provided in Terms & Conditions 44 for customers served at the distribution level.

METERS

The Company will furnish one set of meters for measuring both the energy delivered under the firm service rate schedule and the energy delivered under this rate schedule.

If service under Rate O requires metering facilities in addition to, or in substitution of, the standard facilities that the Company would normally install to provide firm service, the Company will provide the additional or substitute metering, and the customer will be subject to an additional monthly charge in accordance with Section 13 of the Terms and Conditions.

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Effective Date: March 1, 2000

Raymond W. Hepper

Docket No. 97-580

General Counsel

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SPECIAL CONDITIONS

1. Priority of Application

In case there are applications for delivery of more energy than the Company has available transmission or distribution capacity, final determination of allocation of capacity shall remain with the Company, giving due regard to the order in which applications have been made and the blocks of energy required by the respective customers for efficient operation and the necessity for advance planning of their respective work schedules.

2. Non-replacement of Firm Service

None of the service furnished under this rate shall be in replacement of any other service being taken by the customer under other rates at the time notice of availability of service under this rate is given to the customer or in substitution for firm electric service under filed rates, but shall be in addition thereto.

3. Excess Transformer Capacity

If any transformers are required in excess of those used on the primary power service, they shall be owned and maintained by the customer.

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