

RATE LGS-S-TOU
LARGE GENERAL SERVICE - SECONDARY - TIME-OF-USE

AVAILABILITY

This rate is available for all general service purposes where service is taken at a secondary voltage and where the customer's maximum monthly measured demand during an on-peak period exceeds 1,000 kW. Electric delivery service must be taken on a continuous year-round basis by any one customer at a single service location where the entire requirements for electric delivery service at the premises are supplied at one point of delivery. Short-term service is not available under this rate.

Any customer taking service under this rate whose maximum monthly measured demand during an on-peak period has not exceeded 1,000 kW in each of the preceding twelve consecutive months shall be automatically transferred to the applicable Intermediate General Service rate for secondary service, effective with the next succeeding billing month.

CHARACTER OF SERVICE

Service will be single or three phase, alternating current, 60 hertz, at one standard available secondary voltage as described in the Company's Handbook of Requirements for Electric Service and Meter Installations.

DEMAND

The monthly demand for each period, on-peak or shoulder, shall be the highest 15-minute integrated kW demand registered in each period during the month as determined by the Company.

The reactive demand shall be the highest 15-minute integrated kVar demand registered in any on-peak period during the month.

Effective Date: For service rendered on
and after April 25, 2006

R. Scott Mahoney

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BASIC RATE PER MONTH

	Winter Billing Months <u>December - March</u>	Non-Winter Billing Months <u>April - November</u>
Service Charge	\$483.54	\$483.54
Demand Charge		
On-Peak	\$10.15/kW	\$9.58/kW
Shoulder	\$1.75/kW	\$1.75/kW
kWh Charge		
On-Peak	\$0.005749/kWh	\$0.005749/kWh
Shoulder	\$0.005749/kWh	\$0.005749/kWh
Off-Peak	\$0.005749/kWh	\$0.005749/kWh

The daily periods for weekdays (Monday through Friday, excluding holidays) shall be as follows:

On-Peak:	7:00 a.m. to 12:00 p.m. and 4:00 p.m. to 8:00 p.m.
Shoulder:	12:00 p.m. to 4:00 p.m.
Off-Peak:	8:00 p.m. to 7:00 a.m.

Winter Saturdays, Sundays and holidays shall be treated as consisting of two shoulder periods, from 7:00 a.m. to 12:00 p.m. and from 4:00 p.m. to 8:00 p.m., with the remainder to be designated as off-peak. Saturdays, Sundays and holidays during the non-winter period shall be designated as all off-peak.

TRANSMISSION CHARGE

The transmission charges in accordance with Subsection 44.1 of the Terms & Conditions are included in the above rates.

Effective Date: For service rendered on
and after July 1, 2010

Eric N. Stinneford

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CONSERVATION ASSESSMENT CHARGE

The conservation assessment charges in accordance with Subsection 49.1 of the Terms & Conditions are included in the above rates.

REACTIVE DEMAND CHARGE

\$.65 per kilovar (kVar) of reactive demand that exceeds the sum of 50% of the first 1,000 kW of monthly on-peak kW demand and 25% of all additional monthly on-peak kW demand.

MINIMUM CHARGE

The Service Charge, plus the Demand Charge, plus the Reactive Demand Charge, per month.

METERING

If metering facilities are required for time-of-use service which are in addition to, or in substitution of, the standard facilities which the Company would normally install to provide regular service, they shall be provided by the Company and the customer will be subject to an additional monthly charge in accordance with Section 13 of the Terms & Conditions.

CONTRACT

1. A contract shall be required for customers with loads of 2,000 kW or larger.
2. The contract shall specify the delivery point and voltage, phase characteristics, maximum available kVa capacity, billing criteria under the applicable rate(s), and any special conditions associated with the facilities providing the service.

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and after July 1, 2010

Eric N. Stinneford