

RATE IGS-P-TOU  
INTERMEDIATE GENERAL SERVICE - PRIMARY - TIME-OF-USE

AVAILABILITY

This rate is available for all general service purposes where service is taken at a primary voltage and where the customer's maximum monthly measured demand during an on-peak period has exceeded 400 kW but has not exceeded 1,000 kW, subject to the following paragraphs.

Any customer taking service under this rate whose maximum monthly measured demand during an on-peak period exceeds 1,000 kW twice in the preceding twelve months shall be automatically transferred to the applicable Large General Service rate for primary service, effective with the next succeeding billing month.

Any customer taking service under this rate whose maximum monthly measured demand during an on-peak period has not exceeded 400 kW in each of the preceding twelve months shall be automatically transferred to the applicable Medium General Service rate for primary service, effective with the next succeeding billing month.

Electric delivery service must be taken on a continuous year-round basis by any one customer at a single service location where the entire requirements for electric service at the premises are supplied at one point of delivery. Short-term service is not available under this rate.

CHARACTER OF SERVICE

Service will be single or three phase, alternating current, 60 hertz, at one standard available voltage of 4 kV or greater.

DEMAND

The monthly demand for each period, on-peak or shoulder, shall be the highest 15-minute integrated kW demand registered in each period during the month as determined by the Company.

The reactive demand shall be the highest 15-minute integrated kVar demand registered in any on-peak period during the month.

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Effective Date: For service rendered on  
and after September 1, 2000

Raymond W. Hepper

Docket No. 99-185

General Counsel

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BASIC RATE PER MONTH

	Winter Billing Months <u>December Through March</u>	Non-Winter Billing Months <u>April Through November</u>
Service Charge	\$144.36	\$144.36
Demand Charge		
On-Peak	\$9.54/kW	\$7.44/kW
Shoulder	\$1.41/kW	\$1.41/kW
kWh Charge		
On-Peak	\$0.007963/kWh	\$0.006790/kWh
Shoulder	\$0.007432/kWh	\$0.006696/kWh
Off-Peak	\$0.005978/kWh	\$0.005427/kWh

The daily periods for weekdays (Monday through Friday, excluding holidays) shall be as follows:

On-Peak:	7:00 a.m. to 12:00 p.m. and 4:00 p.m. to 8:00 p.m.
Shoulder:	12:00 p.m. to 4:00 p.m.
Off-Peak:	8:00 p.m. to 7:00 a.m.

Winter Saturdays, Sundays and holidays shall be treated as consisting of two shoulder periods, from 7:00 a.m. to 12:00 p.m. and from 4:00 p.m. to 8:00 p.m., with the remainder to be designated as off-peak. Saturdays, Sundays and holidays during the non-winter period shall be designated as all off-peak.

TRANSMISSION CHARGE

The transmission charges in accordance with Subsection 44.1 of the Terms & Conditions are included in the above rates.

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Effective Date: For service rendered on  
and after July 1, 2009

Eric N. Stinneford

Docket Nos. 2009-071 & 2009-090

Vice President–Controller, Treasurer & Clerk

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CONSERVATION ASSESSMENT CHARGE

The conservation assessment charges in accordance with Subsection 48.1 of the Terms & Conditions are included in the above rates.

REACTIVE DEMAND CHARGE

\$.66 per kilovar (kVar) of reactive demand in excess of 50% of the monthly on-peak kW demand.

MINIMUM CHARGE

The Service Charge, plus the Demand Charge, plus the Reactive Demand Charge, per month.

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