

OPTIONAL TARGETED SERVICE RATE
EASY HOURS FOR BUSINESS (Rate B-EHB)

AVAILABILITY

This rate is available for general service customers where service is taken at a secondary voltage and where the customer's measured monthly demand is greater than or equal to 20 kW and has not exceeded 50 kW during the previous twelve (12) month period prior to taking service under this rate. A customer may be removed from this rate if (1) significant load is added such that maximum measured monthly demand exceeds 150 kW two or more times in any 12-month period; (2) the customer uses self-generated electricity or an alternate fuel to power end-uses previously served by CMP; or (3) if any other significant changes are made to the customer's operation such that the Company determines that the customer will no longer meet the availability criteria described above.

CHARACTER OF SERVICE

Service will be single or three phase, alternating current, 60 hertz, at one standard, available secondary voltage as described in the Company's Handbook of Requirements for Electric Service and Meter Installations.

BASIC RATE PER MONTH

The customer will be billed the following prices for monthly electricity use:

Service Charge:	MGS
Single Phase	\$57.29
Three Phase	\$88.53
kWh Charge:	
Weekdays	\$0.067945/kWh
Weekends	\$0.039324/kWh
Nights	\$0.018796/kWh

The daily periods shall be as follows:

Weekdays	(Otherwise known as On-Peak):	7 a.m. to 7 p.m.
Weekends (and holidays)	(Otherwise known as Shoulder):	7 a.m. to 7 p.m.
Nights	(Otherwise known as Off-Peak):	7 p.m. to 7 a.m.

MINIMUM CHARGE

The Minimum Charge in any month shall be the monthly Service Charge.

Effective Date: For service rendered on
and after March 1, 2012

Eric N. Stinneford

Docket No.: 2011-486

Vice President–Controller, Treasurer & Clerk

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SPECIAL CONDITIONS

1. Customers taking service under this rate are not eligible for service under any other non-core rate or rate rider offered by the Company.
2. A customer who elects no longer to continue under this rate will be placed on the appropriate core rate, as determined by CMP on the basis of that customer's demands in the most recent twelve (12) months; and will be ineligible for service pursuant to this rate schedule until a period of twelve (12) months has elapsed from the date of discontinuance.
3. Customers taking service under this rate agree not to replace existing systems which operate on electricity with systems using non-electric energy sources or a competing fuel.
4. Availability of this rate may be limited by the availability of suitable metering equipment.
5. If service under this rate requires metering or other facilities in addition to, or in substitution of, the standard facilities that the Company would normally install to provide firm service, the Company will provide the additional or substitute facilities, and the customer may be subject to an additional monthly charge in accordance with Section 13 of the Terms and Conditions.

TRANSMISSION CHARGES

The transmission charges for the otherwise applicable core rate, in accordance with Subsection 44.1 of the Terms & Conditions are included in the above rates.

CONSERVATION ASSESSMENT CHARGE

The conservation assessment charges in accordance with Subsection 49.1 of the Terms & Conditions are included in the above rates.

TERMINATION DATE

This rate schedule will automatically terminate on December 31, 2014 unless otherwise renewed or modified by the Company.

Effective Date: For service rendered
on or after January 1, 2012

Eric N. Stinneford

Docket No.: 2011-442

Vice President – Controller, Treasurer & Clerk