RATE MGS-S-TOU
MEDIUM GENERAL SERVICE - SECONDARY - TIME-OF-USE

AVAILABILITY

This rate is available for all general service purposes where service is taken at a secondary voltage and where the customer's maximum monthly measured demand during an on-peak period has exceeded 20 kW but has not exceeded 400 kW, subject to the following two paragraphs.

Any customer taking service under this rate whose maximum monthly measured demand during an on-peak period exceeds 400 kW twice in the preceding twelve months shall be automatically transferred to the applicable Intermediate General Service rate for secondary service, effective with the next succeeding billing month.

Except to the extent otherwise provided in the Company's Electric Delivery Rate Schedule, any customer taking service under this rate whose maximum monthly measured demand during an on-peak period has not exceeded 20 kW in each of the preceding twelve months shall be transferred to the applicable Small General Service rate, effective with the next succeeding billing month.

Electric delivery service must be taken on a continuous year-round basis by any one customer at a single service location where the entire requirements for electric delivery service at the premises are supplied at one point of delivery, except that service may be taken for a shorter period subject to the provisions of the short-term service charge. Service under this rate will be provided subject to the availability of special meters required for time-of-use service.

CHARACTER OF SERVICE

Service will be single or three phase, alternating current, 60 hertz, at one standard available secondary voltage as described in the Company's Handbook of Requirements for Electric Service and Meter Installations.

DEMAND

The monthly demand for each period, on-peak year-round and off-peak during July and August, shall be the highest 15-minute integrated kW demand registered in each period during the month as determined by the Company.

The reactive demand will be determined for three phase service only and where the power factor of the customer's load is determined by the Company to be less than 90% lagging. The reactive demand shall be the highest 15-minute integrated kVar demand registered in any on-peak period during the month.

RATE MGS-S-TOU
MEDIUM GENERAL SERVICE - SECONDARY - TIME-OF-USE

BASIC RATE PER MONTH

	Billing Months July and August	Billing Months December - February	Billing Months All Other
Service Charge			
Single Phase	$328.20	$328.20	$328.20
Three Phase	$292.91	$292.91	$292.91
Demand Charge			
On-Peak	$26.87 /kW	$15.92 /kW	$15.42 /kW
Off-Peak	$0.73 /kW	$0.00 /kW	$0.00 /kW
kWh Charge			
On-Peak	$0.011604 /kWh	$0.011604 /kWh	$0.011604 /kWh
Off-Peak	$0.011604 /kWh	$0.011604 /kWh	$0.011604 /kWh

The daily periods for weekdays (Monday through Friday, excluding holidays) shall be as follows:

On-Peak:	5:00 p.m. to 9:00 p.m.
Off-Peak:	All Other Hours

All Saturdays, Sundays, and holidays year-round shall be designated as off-peak.

TRANSMISSION CHARGE

The transmission charges in accordance with Subsection 44.1 of the Terms & Conditions are included in the above rates.

RATE MGS-S-TOU
MEDIUM GENERAL SERVICE - SECONDARY - TIME-OF-USE

EFFICIENCY MAINE TRUST ASSESSMENT CHARGE

The Efficiency Maine Trust assessment charges in accordance with Subsection 49.1 of the Terms & Conditions are included in the above rates.

REACTIVE DEMAND CHARGE

$1.74 per kilovar (kVar) of reactive demand in excess of 50% of the monthly on-peak kW demand.

Facilities with on-site generation, which is controlled by ISO New England or the Maine Satellite, whose only load is station service to support that generation, and where energy is delivered and received through the same interconnection point; will not be charged for reactive demand that is delivered by the Company while energy is flowing from the customer's facilities to CMP's system.

In addition, facilities that have inverter-based on-site generation and supply or absorb reactive power to meet ISO New England requirements or absorb reactive power to meet Chapter 324 (Small Generator Interconnection Procedures) requirements for interconnection will not be charged for reactive demand when absorbing reactive power to regulate voltage or power factor consistent with ISO New England and MPUC Chapter 324 requirements.

SHORT-TERM SERVICE CHARGE

Customers who take short-term service will be billed for the first three months, or fraction thereof, $984.60 per month for single phase service or $878.73 per month for three phase service in addition to the regular monthly electric service rate (including the monthly minimum charge). A customer will be billed for no fewer than three consecutive months of short-term service.

A credit equal to one-ninth of the amount of short-term service charges billed during the first three months of short-term service will be applied to a short-term customer's bill in each month, or fraction thereof, that the short-term customer's term of service exceeds three months. In no case will the total amount of such credits exceed the total amount of short-term service charges billed.

When seasonal service customers take service for less than twelve consecutive months, they will be considered to be short-term customers and their final bills will be adjusted to include any unbilled short-term service charges and credits.

MINIMUM CHARGE

The Service Charge, plus the Demand Charge, plus the Reactive Demand Charge, per month, plus any charges due for short-term service.