

OPTIONAL TARGETED SERVICE RATE: B-CPT
GENERAL SERVICE – COINCIDENT PEAK TRANSMISSION

AVAILABILITY

This Rate is available to all eligible customers meeting the availability and character of service criteria listed under one of the following general service rate schedules: MGS-P, MGS-S, MGS-P-TOU, MGS-S-TOU, IGS-P-TOU, IGS-S-TOU, LGS-P-TOU, or LGS-S-TOU. Customers also must meet the eligibility criteria detailed below.

ELIGIBILITY CRITERIA

- A. Except to the extent otherwise provided in the Company's Electric Delivery Rate Schedule, any customer taking service under this Rate whose maximum monthly measured demand has not exceeded 20 kW in each of the preceding twelve months shall be transferred to the applicable Small General Service rate, effective with the next succeeding billing month.
- B. This Rate does not apply to customers taking short-term delivery service.

DEMAND

For customers with maximum measured non-coincident demands below 400 kW and taking service under a rate option that is not time-differentiated, the monthly non-coincident peak demand shall be the highest 15-minute integrated kW demand registered during the month as determined by the Company.

Effective Date: July 1, 2023

Peter Cohen

Docket Nos. 2021-00325, 2022- (00039, 00152, 00160, 00341) and 2023- (00038, 00039)

Vice President– Regulatory

OPTIONAL TARGETED SERVICE RATE: B-CPT
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DEMAND (Continued)

For customers taking service under time-differentiated rates, the monthly non-coincident peak demand for each period, on-peak year-round and off-peak during July and August, shall be the highest 15-minute integrated kW demand registered in each period during the month as determined by the Company.

For all customers taking service under this Rate, the monthly coincident peak demand shall be the average kW demand registered during the hour of the Company's monthly system peak during the calendar month.

For customers with maximum measured non-coincident demands below 400 kW, the reactive demand will be determined for three phase service only and where the power factor of the customer's load is determined by the Company to be less than 90% lagging. For customers with maximum measured non-coincident demands below 400 kW and taking service under a rate option that is not time-differentiated, the reactive demand shall be the highest 15-minute integrated kVar demand registered during the month. For customers with maximum measured demands below 400 kW and taking service under a time-differentiated rate option, the reactive demand shall be the highest 15-minute integrated kVar demand registered during any on-peak period during the month.

For all other customers, the reactive demand shall be the highest 15-minute integrated kVar demand registered in any on-peak period during the month.

Effective Date: July 1, 2025

Peter Cohen

Docket Nos. 2022-00152, 2025-00018, and 2025-00019

Vice President – Regulatory

OPTIONAL TARGETED SERVICE RATE: B-CPT
GENERAL SERVICE – COINCIDENT PEAK TRANSMISSION

BASIC RATE PER MONTH

Customer Eligible For Service Under				
	MGS-P	MGS-S	MGS-P-TOU	MGS-S-TOU
Service Charge				
Single Phase	354.64	201.09	454.62	363.55
Three Phase	481.04	223.90	538.60	322.10
Demand Charges				
Non-Coincident Peak				
All Hours: July & August	5.96 /kW	7.66 /kW		
All Hours: Sept - June	5.52 /kW	7.13 /kW		
On-Peak: July & August			15.56 /kW	16.34 /kW
Off-Peak: July & August			0.82 /kW	0.89 /kW
On-Peak: Dec - Feb			1.96 /kW	2.74 /kW
Off-Peak: Dec - Feb			0.00 /kW	0.00 /kW
On-Peak: All Other			1.70 /kW	2.00 /kW
Off-Peak: All Other			0.00 /kW	0.00 /kW
Coincident Peak	24.50 /kW	24.50 /kW	24.50 /kW	24.50 /kW
KWH Charges	0.016649 /kWh	0.016649 /kWh		
On-Peak: July & August			0.016649 /kWh	0.016649 /kWh
On-Peak: Sept - June			0.016649 /kWh	0.016649 /kWh
Off-Peak: July & August			0.016649 /kWh	0.016649 /kWh
Off-Peak: Sept - June			0.016649 /kWh	0.016649 /kWh
Reactive Demand Charge	1.28 /kVar	2.34 /kVar	4.45 /kVar	2.03 /kVar

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Peter Cohen

Docket Nos. 2025-00297

Vice President – Regulatory

OPTIONAL TARGETED SERVICE RATE: B-CPT
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BASIC RATE PER MONTH (Continued)

Customer Eligible For Service Under				
	IGS-P-TOU	IGS-S-TOU	LGS-P-TOU	LGS-S-TOU
Service Charge	4,341.81	3,682.12	12,767.36	10,528.06
Demand Charges				
Non-Coincident Peak				
All Hours: July & August				
All Hours: Sept - June				
On-Peak: July & August	27.69 /kW	19.32 /kW	33.49 /kW	29.26 /kW
Off-Peak: July & August	1.45 /kW	1.01 /kW	1.87 /kW	1.66 /kW
On-Peak: Dec - Feb	2.69 /kW	1.94 /kW	2.06 /kW	1.90 /kW
Off-Peak: Dec - Feb	0.00 /kW	0.00 /kW	0.00 /kW	0.00 /kW
On-Peak: All Other	1.76 /kW	1.29 /kW	1.22 /kW	1.09 /kW
Off-Peak: All Other	0.00 /kW	0.00 /kW	0.00 /kW	0.00 /kW
Coincident Peak	24.50 /kW	24.50 /kW	24.50 /kW	24.50 /kW
KWH Charges				
On-Peak: July & August	0.010315 /kWh	0.010315 /kWh	0.009412 /kWh	0.009412 /kWh
On-Peak: Sept - June	0.010315 /kWh	0.010315 /kWh	0.009412 /kWh	0.009412 /kWh
Off-Peak: July & August	0.010315 /kWh	0.010315 /kWh	0.009412 /kWh	0.009412 /kWh
Off-Peak: Sept - June	0.010315 /kWh	0.010315 /kWh	0.009412 /kWh	0.009412 /kWh
Reactive Demand Charge	1.70 /kVar	1.88 /kVar	1.65 /kVar	2.44 /kVar

The daily periods for weekdays (Monday through Friday, excluding holidays) shall be as follows:

On-Peak:	5:00 p.m. to 9:00 p.m.
Off-Peak:	All Other Hours

All Saturdays, Sundays, and holidays year-round shall be designated as off-peak.

TRANSMISSION CHARGE

The transmission charges in accordance with Subsection 44.1 of the Terms & Conditions are included in the above rates.

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EFFICIENCY MAINE TRUST ASSESSMENT CHARGE

The Efficiency Maine Trust assessment charges in accordance with Subsection 49.1 of the Terms & Conditions are included in the above rates.

REACTIVE DEMAND CHARGE

For customers with non-coincident demands less than or equal to 1,000 kW, the applicable reactive demand charge from the table above will be applied to reactive demand in excess of 50% of the monthly kW demand or, for time-differentiated options, the monthly on-peak kW demand.

For customers with non-coincident demands greater than 1,000 kW, the applicable reactive demand charge from the table above will be applied to reactive demand in excess of 50% of the first 1,000 kW of monthly on-peak kW demand and 25% of all additional monthly on-peak kW demand.

MINIMUM CHARGE

The Service Charge, plus the Non-coincident Demand Charge, plus the Coincident Peak Demand Charge, plus the Reactive Demand Charge, per month.

METERING

If metering facilities are required for time-of-use service which are in addition to, or in substitution of, the standard facilities which the Company would normally install to provide regular service, they shall be provided by the Company and the customer will be subject to an additional monthly charge in accordance with Section 13 of the Terms & Conditions.

CONTRACT

1. A contract shall be required for customers with loads of 2,000 kW or larger.
2. The contract shall specify the delivery point and voltage, phase characteristics, maximum available kVa capacity, billing criteria under the applicable rates(s), and any special conditions associated with the facilities providing the service.

Effective Date: July 1, 2025

Peter Cohen

Docket Nos. 2022-00152, 2025-00018, and 2025-00019

Vice President – Regulatory