Central Maine Power Company Currently Effective Terms & Conditions, Service Territory

Page 1 of 8 Revised as of 05/23/2025

Section		Page No.	Sub-Section	Revision	Effective Date
Serv	vice Territory	1		First	May 15, 2019
		2		First	April 22, 1999
		3		Original	June 1, 1991
. The	Electric Rate Schedule				
Filiı	ng	1.0	1.1	Sixteenth	June 30, 2022
Rev	visions	1.0	1.2	Fifteenth	January 1, 2009
App	olication	1.0	1.3	Fifteenth	January 1, 2009
Bas	is of Charge	1.0	1.4	Fifteenth	January 1, 2009
Ten	ms &Conditions	1.0	1.5	Fifteenth	January 1, 2009
Bill Rate	ing Limitation for Certain General Service es	1.1	1.6	Twentieth	April 1, 2022
App	plication of Seasonal Rates	1.1	1.7	Twenty-First	January 1, 2025
Con	tributions in Aid of Construction	1.1	1.8	Twentieth	April 1, 2022
		1.2	1.8	Third	February 7, 2011
		1.3	1.8	Second	September 1, 2003
	al Holidays for Time-Of-Use Rate	1.4	1.9	Fifth	July 15, 2011
Pro	rated Bills	1.4	1.10	Fifth	July 15, 2011
Adm	iinistrative Support Charge	1.4	1.11	Fifth	July 15, 2011
	-	1.5	1.11	First	July 1, 2008
2. App	blication for Service				
Plac	ce of Application	2.0	2.1	Third	May 23, 2025
Serv	vice Contract	2.0	2.2	Third	May 23, 2025
Una	authorized Use	2.0	2.3	Third	May 23, 2025
Spe	cial Contracts	2.0	2.4	Third	May 23, 2025
-	ssification of Service				
Res	idential Service	3.0	3.1	Fifth	November 23, 202
Gen	neral Service	3.0	3.2	Fifth	November 23, 202
Stre	et Lighting Service	3.0	3.3	Fifth	November 23, 202
Are	a Lighting Service	3.0	3.4	Fifth	November 23, 202
	manent Service	3.0	3.5	Fifth	November 23, 202
		3.1	3.5	Third	March 1, 2000
Sho	rt-Term Service	3.1	3.6	Third	March 1, 2000
Sea	sonal Service	3.1	3.7	Third	March 1, 2000
Ten	nporary Service	3.1	3.8	Third	March 1, 2000
		3.2	3.8	First	December 1, 1993
		3.3	3.8	Second	March 1, 2000
		3.4	3.8	Fifth	April 25, 2006
Star	ndby (Back-Up) Service	3.4	3.9	Fifth	April 25, 2006
Sup	plementary Power	3.4	3.10	Fifth	April 25, 2006
-	intenance Power Delivery	3.4	3.11	Fifth	April 25, 2006
	rruptible Power Delivery	3.4	3.12	Fifth	April 25, 2006
Loa	d Management Service	3.4	3.13	Fifth	April 25, 2006
. Serv	vice Limitations				
Cha	uracter	4.0	4.1	Fifth	November 23, 202
Sing	gle-Point Delivery	4.0	4.2	Fifth	November 23, 202
Sing	gle Customer Delivery	4.1	4.3	Second	July 15, 2011
Con	npliance with Availability	4.1	4.4	Second	July 15, 2011
	vices with Connected Loads in Excess of 50	4.1	4.5	Second	July 15, 2011
	tors	4.1	4.6	Second	July 15, 2011

ction	Page No.	Sub-Section	Revision	Effective Date
Alternating Current Arc Welders	4.1	4.7	Second	July 15, 2011
Residential and Non-Residential Use on the Same Meter	4.2	4.8	First	March 1, 2000
Credit				
Payment Obligation	6.0	6.1	Fourth	April 16, 2008
Authority for Requesting Deposits	6.0	6.2	Fourth	April 16, 2008
Authority for Requesting Deposits from Non- Residential Customers	6.0	6.3	Fourth	April 16, 2008
Interest on Deposit	6.0	6.4	Fourth	April 16, 2008
te Payment Charge	6.0	6.5	Fourth	April 16, 2008
	6.1	6.5	Fifth	April 11, 2024
arges for Returned Payments	6.1	6.6	Fifth	April 11, 2024
Payment Options	6.1	6.7	Fifth	April 11, 2024
Extensions				
Purpose, Scope, Applicability and Definitions	7.00	7.0	Fourth	March 1, 2019
Requirements for Single-Phase Overhead/Underground Line Extensions Built and Owned by CMP Effective 7/1/07	7.01	7.1	Third	March 1, 2019
	7.02	7.1	Third	March 1, 2019
Requirements for Single-Phase Overhead/Underground Line Extensions Built and Owned by CMP Effective 4/1/11	7.03	7.1	Twenty-Eighth	April 1, 2025
	7.04	7.1	Twenty-Ninth	April 1, 2025
			•	April 1, 2022
				April 1, 2022
				April 1, 2020
Requirements for Single-Phase Overhead/Underground Line Extensions Built and Owned by CMP Effective 7/1/07	7.08	7.1	Fifth	April 1, 2020
Requirements for Single-Phase Overhead/Underground Line Extensions Built and Owned by CMP Effective 1/1/07	7.09	7.1	Third	April 1, 2020
	7.10	7.1	Fifth	April 1, 2020
	7.11	7.1	Fourth	April 1, 2020
Requirements for Polyphase Overhead/Underground Line Extensions Effective 4/1/11	7.12	7.2	Eleventh	April 1, 2022
Requirements for Polyphase Overhead/Underground Line Extensions Effective 1/1/07	7.13	7.2	Second	April 1, 2011
	7.14	7.2	Second	April 1, 2011
	7.15	7.2	Second	April 1, 2011
	7.16	7.2	Second	April 1, 2011
	7.17	7.2	Second	April 1, 2011
	7.18	7.2	Seventh	April 1, 2014
	7.19	7.2	Eighth	April 1, 2014
Requirements for Owner-Constructed Lines Effective 7/1/07	7.20	7.3	Second	April 1, 2011
Requirements for Owner-Constructed Lines Effective 10/1/07	7.21	7.3	Sixth	June 1, 2017
Requirements for Owner-Constructed Lines Effective 1/1/07	7.22	7.3	Fourth	June 1, 2017
Requirements for Customer-Owned Line	7.23	7.4	Third	April 1, 2011
	Residential and Non-Residential Use on the Same Meter Credit Payment Obligation Authority for Requesting Deposits Authority for Requesting Deposits from Non- Residential Customers Interest on Deposit te Payment Charge arges for Returned Payments Payment Options Extensions Purpose, Scope, Applicability and Definitions Requirements for Single-Phase Overhead/Underground Line Extensions Built and Owned by CMP Effective 7/1/07 Requirements for Single-Phase Overhead/Underground Line Extensions Built and Owned by CMP Effective 4/1/11 Requirements for Single-Phase Overhead/Underground Line Extensions Built and Owned by CMP Effective 7/1/07 Requirements for Single-Phase Overhead/Underground Line Extensions Built and Owned by CMP Effective 1/1/07 Requirements for Single-Phase Overhead/Underground Line Extensions Built and Owned by CMP Effective 1/1/07 Requirements for Polyphase Overhead/Underground Line Extensions Effective 4/1/11 Requirements for Polyphase Overhead/Underground Line Extensions Effective 1/1/07 Requirements for Owner-Constructed Lines Effective 1/1/07 Requirements for Owner-Constructed Lines Effective 10/1/07 Requirements for Owner-Constructed Lines Effective 10/1/07 Requirements for Owner-Constructed Lines Effective 10/1/07 Requirements for Owner-Constructed Lines Effective 1/1/07	Alternating Current Arc Welders 4.1 Residential and Non-Residential Use on the Same Meter 4.2 Credit Payment Obligation 6.0 Authority for Requesting Deposits from Non- Residential Customers 6.0 Authority for Requesting Deposits from Non- Residential Customers 6.0 Interest on Deposit 6.0 te Payment Charge 6.1 arges for Returned Payments 6.1 Payment Options 6.1 Extensions 7.00 Requirements for Single-Phase 7.01 Overhead/Underground Line Extensions Built and Owned by CMP Effective 7/1/07 7.02 Requirements for Single-Phase 7.08 Overhead/Underground Line Extensions Built and Owned by CMP Effective 7/1/07 7.08 Requirements for Single-Phase 7.08 Overhead/Underground Line Extensions Built and Owned by CMP Effective 1/1/07 7.10 Requirements for Polyphase 7.12 Overhead/Underground Line Extensions Effective 4/1/11 7.12 Requirements for Polyphase 7.13 Overhead/Underground Line Extensions Effective 1/1/07 7.14 Requirements for Owner-Constructed Lines 7.20 Effective 1/1/	Alternating Current Arc Welders4.14.7Residential and Non-Residential Use on the Same Meter4.24.8CreditPayment Obligation6.06.1Authority for Requesting Deposits6.06.2Authority for Requesting Deposits from Non- Residential Customers6.06.3Interest on Deposit6.06.4te Payment Charge6.06.5arges for Returned Payments6.16.5arges for Returned Payments6.16.7Extensions7.007.0Purpose, Scope, Applicability and Definitions7.007.0Requirements for Single-Phase7.017.1Overhead/Underground Line Extensions Built and Owned by CMP Effective 4/1/117.047.17.057.17.067.1Requirements for Single-Phase7.087.1Overhead/Underground Line Extensions Built and Owned by CMP Effective 7/1/077.027.1Requirements for Single-Phase7.097.17.067.17.107.17.177.107.17.10Requirements for Single-Phase7.097.1Overhead/Underground Line Extensions Built and Owned by CMP Effective 1/1/077.107.1Requirements for Polyphase7.127.2Overhead/Underground Line Extensions7.127.2Requirements for Owner-Constructed Lines7.207.3Effective 1/1/077.147.27.167.27.16<	Alternating Current Arc Welders 4.1 4.7 Second Residential and Non-Residential Use on the 4.2 4.8 First Same Meter Credit Furner First First Payment Obligation 6.0 6.1 Fourth Authority for Requesting Deposits 6.0 6.2 Fourth Residential Customers 6.0 6.4 Fourth Interest on Deposit 6.0 6.5 Fourth attority for Requesting Deposits from Non-Residential Customers 6.1 6.5 Fourth Interest on Deposit 6.1 6.6 Fifth Fifth arges for Returned Payments 6.1 6.7 Fifth Fifth Purpose, Scope, Applicability and Definitions 7.00 7.0 Fourth Requirements for Single-Phase 7.03 7.1 Third Overhead/Underground Line Extensions Built 7.04 7.1 Twenty-Ninth 7.05 7.1 Tith 7.07 7.1 Seventh 7.07 7.1 Seventh 7.07 7.1 Seventh 7.06 7.1 </td

Central Maine Power Company Currently Effective Terms & Conditions, Service Territory

ection		Page No.	Sub-Section	Revision	Effective Date
	ons Effective 1/1/07	<u> </u>			
		7.24	7.4	Fifth	April 1, 2011
		7.25	7.4	Fifth	April 1, 2011
		7.26	7.4	First	April 1, 2011
		7.27	7.4	Third	April 1, 2011
		7.28	7.4	Fourth	June 1, 2017
	nase Overhead/Underground Line n Cost Reallocations Effective 7/1/07	7.29	7.5	Third	April 1, 2011
	nase Overhead/Underground Line n Cost Reallocations Effective 10/1/07	7.30	7.5	Fourth	April 1, 2013
Rights, I	Permits and Approvals				
Street Pe	ermits	8.0	8.1	First	March 1, 2000
Procurer	nent by Customer	8.0	8.2	First	March 1, 2000
	nd Rentals	8.0	8.3	First	March 1, 2000
Costs of	Licenses, Permits and Approvals	8.0	8.4	First	March 1, 2000
	tion of Service				,
	n Progress	9.0	9.1	Third	April 25, 2006
-	e Installation	9.0	9.2	Third	April 25, 2006
	actory Installation	9.0	9.3	Third	April 25, 2006
	er's Premises	-			1 - , - • • •
	er's Premises	10.0	10.1	Second	October 15, 2011
	y Maintenance	10.0	10.2	Second	October 15, 2011
-	er's Responsibility	10.0	10.3	Second	October 15, 2011
	o Premises	10.0	10.3	Second	October 15, 2011
	ze Apparatus	10.0	10.5	Original	June 1, 1991
	er's Use of Service			Billin	
	Forbidden	11.0	11.1	Second	March 1, 2000
	ions and Disturbances	11.0	11.2	Second	March 1, 2000
	Installation	11.0	11.2	Second	March 1, 2000
• •	ced Load	11.0	11.5	Second	March 1, 2000
	f Change in Load	11.0	11.4	First	March 1, 2000
	for Failure to Notify Company	11.1	11.6	First	March 1, 2000
•	ower Factor Corrective Equipment	11.1	11.0	First	March 1, 2000
. Meters	one ratio concente Equipment	11.1	11./	1 11 51	march 1, 2000
Supply of	of Meters	12.0	12.1	Second	November 9, 2019
Special I	Measurements	12.0	12.2	Second	November 9, 2019
Meter Te	ests	12.0	12.3	Second	November 9, 2019
Request	Tests	12.0	12.4	Second	November 9, 2019
Adjustm	ent of Bill - Refund	12.0	12.5	Second	November 9, 2019
		12.1	12.5	Fourth	April 11, 2024
Adjustm	ent of Bill - Charge	12.1	12.6	Fourth	April 11, 2024
Rental N	leters	12.1	12.7	Fourth	April 11, 2024
Meter L	ocation Adjustment	12.2	12.8	Third	July 15, 2011
	dard Meter Installations	12.2	12.9	Third	July 15, 2011
Master N	Metering Standard	12.2	12.10	Third	July 15, 2011
	leter Opt-Out Program	12.3	12.11	Thirteenth	April 3, 2025
	* -	12.4	12.11	Sixth	April 3, 2025
		12.5	12.11	Second	November 23, 202
3. Special l	Facilities				
Definitio		13.0	13.1	Seventh	July 1, 2023
Applicat		13.0	13.2	Seventh	July 1, 2023

Sec	tion	Page No.	Sub-Section	Revision	Effective Date
	Charges	13.0	13.3	Eighth	July 1, 2024
	-	13.1	13.3	Seventh	July 1, 2024
	Abandonment of Facilities	13.1	13.4	Sixth	July 1, 2023
	Cost of Installation	13.1	13.5	Sixth	July 1, 2023
	Other Facilities	13.1	13.6	Sixth	July 1, 2023
5.	Disconnection by the Company				
	Authority for Disconnection	15.0	15.1	Third	November 23, 202
	Authority for Disconnection of a Non-	15.0	15.2	Third	November 23, 202
	Residential Customer				
	Reconnection Charge	15.0	15.3	Third	November 23, 202
	Collection Service Charge	15.0	15.4	Third	November 23, 202
	Charge for Returned Checks	15.0	15.5	Third	November 23, 202
	Disconnection of Leased or Rented Property	15.1	15.6	Third	November 23, 202
	Theft of Service Charge	15.1	15.7	Third	November 23, 202
5.	Termination of Service				
	Termination Notice	16.0	16.1	Second	April 16, 2008
	Final Bill	16.0	16.2	Second	April 16, 2008
	Notice of Discontinuance by Customer	16.0	16.3	Second	April 16, 2008
	Completion of Term	16.0	16.4	Second	April 16, 2008
7.	Demand				
	Definition of Demand	17.0	17.1	First	March 1, 2000
	Determination of Demand	17.0	17.2	First	March 1, 2000
	Determination of Demand by Measurement	17.0	17.3	First	March 1, 2000
	Special Cases	17.0	17.4	First	March 1, 2000
		17.1	17.4	First	March 1, 2000
8.	General				
	Trial Installation	18.0	18.1	Second	March 1, 2000
	No Prejudice of Rights	18.0	18.2	Second	March 1, 2000
	Billing Changes	18.0	18.3	Second	March 1, 2000
	Assignment	18.0	18.4	Second	March 1, 2000
	Charge for Establishment of Service	18.1	18.5	Eighth	August 1, 2021
	Rate Options	18.2	18.6	Third	April 15, 2013
	-	18.2	18.6	Third	April 15, 2013
		18.2	18.6	Third	April 15, 2013
	Continuity of Service	18.2	18.7	Third	April 15, 2013
	-	18.3	18.7	Second	March 1, 2000
	Mobile Homes and Mobile Home Parks	18.3	18.8	Second	March 1, 2000
		18.4	18.8	Second	March 1, 2000
	Exceptions to Substation Ownership Requirement	18.5	18.9	Third	September 1, 201
	Energy Efficient New Home Inspection and Certification	18.5	18.10	Third	September 1, 2014
		18.6	18.10	Fourth	September 1, 201
	Home Energy Profile Service	18.6	18.11	Fourth	September 1, 201
		18.7	18.11	Second	September 1, 201
	Customer Service Guarantee	18.8	18.12	Eighth	September 1, 201
	Charge for Furnishing Billing, Payment and	18.8	18.13	Eighth	September 1, 201
	Usage Records			-	-
		18.9	18.13	First	March 1, 2000
	Customer Initiated Transfer of Service to Standard Offer	18.9	18.14	First	March 1, 2000

Sect	ion	Page No.	Sub-Section	Revision	Effective Date
	Demand Side Management Programs				
19.	Electric Vehicle Charging Station Make-Ready Pilot Program				
	General Program Description	19.0	19.1	Original	July 1, 2020
	Participant Eligibility Requirements	19.0	19.2	Original	July 1, 2020
		19.0	19.2	Original	July 1, 2020
	Make-Ready Investment	19.1	19.2	Original	July 1, 2020
23.	Residential Load Cycling Program	19.1	19.5	Original	July 1, 2020
	Program Description	23.0	Ι	Second	January 1, 2014
	Program Participation Requirements	23.0	II	Second	January 1, 2014
	Program Purpose and Goals	23.1	Ι	Third	January 1, 2014
	Eligible Program Participants	23.1	П	Third	January 1, 2014
		23.2	П	Third	January 1, 2014
	Participant Requirements	23.2	III	Third	January 1, 2014
		23.3	III	Third	January 1, 2014
	Service Options	23.3	IV	Third	January 1, 2014
	options	23.4	IV	Third	January 1, 2014
		23.5	IV	Fourth	January 1, 2014
	Participant Incentives	23.5	V	Fourth	January 1, 2014
	Installation and Inspection of Equipment	23.6	VI	Fourth	January 1, 2014
	Other	23.6	VI	Fourth	January 1, 2014
3.	Residential Electricity Lifeline Program	25.0	VI	Tourui	January 1, 2014
5.	Program Purpose	33.0	33.1	Eighth	October 1, 2022
	Program Availability	33.0	33.2	Eighth	October 1, 2022
	Program Participation Conditions	33.0	33.3	Eighth	October 1, 2022
	Enrollment and Certification	33.0 33.1	33.4	Twenty-First	October 1, 2022 October 1, 2024
	Annual ELP Benefit	33.1 33.1	33.5	Twenty-First	October 1, 2024 October 1, 2024
		33.1 33.2	33.6	•	
	Participants Using Oxygen Pumps or Ventilators		33.7	Twenty-Fifth Twelfth	October 1, 2022
	Electricity Lifeline Program Charges	33.3			January 1, 2023
	Participants Enrolling in Smart Meter Opt-Out Program	33.3	33.8	Twelfth	January 1, 2023
13	Electricity Providers				
	General	43.00	43.1	Second	September 1, 201
	Billing Services – Standard Bill Format and Rate Structure	43.00	43.2	Second	September 1, 201
	Off-Cycle Terminations	43.00	43.3	Second	September 1, 201
	Customer History Data	43.00	43.4	Second	September 1, 201
	Nonstandard Meter Installations	43.10	43.5	Fourth	January 1, 2012
	Nonstandard Bill Format or Rate Structure	43.10	43.6	Fourth	January 1, 2012
	Information Disclosure for Standard Offer Customers	43.10	43.7	Fourth	January 1, 2012
	Bill Insert Services	43.20	43.8	Original	September 21, 200
4	Transmission Services				
	Transmission Charges	44.0	44.1	Thirty-Second	January 1, 2025
		44.10	44.1	Seventh	January 1, 2025
5	Custom Solutions Program				-
	General Program Description	45.0	45.1	Original	June 26, 2000
	=			•	
	Utility Participation	45.0	45.2	Original	June 26, 2000
	Utility Participation Participant Eligibility Requirements	45.0 45.0	45.2 45.3	Original	June 26, 2000 June 26, 2000

Sec	tion	Page No.	Sub-Section	Revision	Effective Date
	Eligible Projects	45.1	45.4	Original	June 26, 2000
	Project Information Requirements	45.1	45.5	Original	June 26, 2000
	Funding	45.2	45.6	Original	June 26, 2000
	Miscellaneous	45.2	45.7	Original	June 26, 2000
49	Efficiency Maine Trust Assessment			-	
	Efficiency Maine Trust Assessment	49.0	49.1	Thirteenth	July 1, 2024
50	Electric Lifeline Program Assessment				·
	Electric Lifeline Program Assessment	50.0	50.1	Second	January 1, 2023
51	Small Generator Aggregation				•
	General	51.0	51.1	Original	March 1, 2005
	Contract	51.0	51.2	Original	March 1, 2005
	Administration	51.1	51.3	Original	March 1, 2005
	Net Billing Customers	51.2	51.4	Original	March 1, 2005
52	Electric Thermal Storage Pilot Program			8	··· ,
	General Program Description	52.0	52.1	Original	October 1, 2012
	Participant Eligibility Requirements	52.0	52.2	Original	October 1, 2012
		52.1	52.2	First	January 1, 2013
	Instant Rebate	52.1	52.3	First	January 1, 2013
	Metering – Two meter option	52.1	52.4	First	January 1, 2013
	Metering – Single meter option	52.2	52.4	First	January 1, 2013
	Assessment	52.2	52.5	First	January 1, 2013
53	Municipal Ownership of Streetlights				,
	General Description	53.00	53.1	First	May 15, 2018
	r i i i i i i i i i i i i i i i i i i i	53.10	53.1	First	May 15, 2018
	Municipal Ownership and Maintenance –	53.10	53.2	First	May 15, 2018
	Company Installation	53.20	53.2	First	May 15, 2018
	Municipal Ownership, Installation and Maintenance	53.20	53.3	First	May 15, 2018
		53.30	53.3	Second	December 7, 2018
	Maintenance requirements for Municipalities	53.30	53.4	Second	December 7, 2018
		53.40	53.4	Third	December 7, 2018
	Municipal Purchase Option	53.50	53.5.1	First	May 15, 2018
	Miscellaneous Requirements	53.50	53.6	First	May 15, 2018
		53.60	53.6	First	May 15, 2018
	Charges for Streetlighting Services	53.70	53.7	First	May 15, 2018
		53.80	53.7	First	May 15, 2018
		53.90	53.7	First	May 15, 2018
	Resolution of Disputes	53.010	53.8	Original	May 15, 2018
54	Arrearage Management Program				
	Program Purpose	54.0	54.1	Second	November 23, 202
	Program Availability	54.0	54.2	Second	November 23, 202
	Program Participation Conditions	54.0	54.3	Second	November 23, 202
		54.1	54.3	Second	November 23, 202
	Enrollment	54.2	54.4	Second	November 23, 202
	Bill Credit	54.2	54.5	Second	November 23, 202
	Billing	54.3	54.6	Second	November 23, 202
	Default / Withdrawal	54.3	54.7	Second	November 23, 202
			J 11/	Decond	

Section		Page No.	Sub-Section	Revision	Effective Date
55 Sma	Il Generator Interconnection Procedures				
Gene		55.0	55.1	First	May 28, 2019
	rations and Maintenance Charges –	55.0	55.1	THSt	May 20, 2019
	Distribution Upgrades	55.0	55.2	First	May 28, 2019
	Interconnection Facilities	55.0 55.0	55.3	First	May 28, 2019 May 28, 2019
Leve	el 4 Queueing Procedures	55.0 55.0	55.4	First	May 28, 2019 May 28, 2019
		55.0 55.1	55.4	First	January 3, 2019
	Energy Billing Renewables Energy Credit EC) Aggregation Option	55.1	JJ. 1	1 1131	January 5, 2020
Gen		56.0	56.1	First	July 31, 2019
	ibility	56.0	56.2	First	July 31, 2019
-	ninistration	56.0	56.3	First	July 31, 2019
		56.1	56.3	First	July 31, 2019
		56.2	56.3	First	July 31, 2019
57 Net	Energy Billing	00.2	5015	1 100	, , , , , , , , , , , , , , , , , , ,
Gene	eral	57.0	57.1	First	September 26, 201
Eligi	ibility	57.0	57.2	First	September 26, 201
Cont		57.0	57.3	First	September 26, 201
	ctive Date for Determining Nettable Energy Percentage	57.0	57.4	First	September 26, 201
Met	ering Equipment	57.0	57.5	First	September 26, 201
		57.1	57.5	First	September 26, 201
Cha	nges to Eligible Facility	57.1	57.6	First	September 26, 201
		57.2	57.6	First	September 26, 201
Add	litional Meters	57.2	57.7	First	September 26, 201
		57.3	57.7	Original	September 26, 201
	used Kilowatt-Hour Credits from Net Energy ing Arrangements	57.4	57.8	First	November 23, 202
58 Serv	rice Standards				November 9, 2019
Purp	pose, Scope, and Definitions	58.0	58.1	Original	November 9, 2019
Gen	eral Provisions	58.0	58.2	Original	November 9, 2019
		58.0	58.3	Original	November 9, 2019
Qua	lity of Service	58.1	58.3	Original	November 9, 2019
		58.2	58.3	Original	November 9, 2019
Serv	vice Interruptions	58.2	58.4	Original	November 9, 2019
		58.3	58.4	Original	November 9, 2019
	tering Requirements, Standards, and Testing tocols	58.3	58.5	Original	,
9 Mai	ne Green Power Billing Program				
Purp		59.0	59.1	First	July 1, 2021
Prog	gram Availability	59.0	59.2	First	July 1, 2021
Prog	gram Participation Conditions	59.0	59.3	First	July 1, 2021
Tern		59.0	59.4	First	July 1, 2021

lection	Page No.	Sub-Section	Revision	Effective Date
0. Generator Interconnection Transmission System Impact Studies				
ISO-NE Section I.3.9 Approval Requirements	60.00	60.1	Original	May 20, 2022
Requirement for Transmission System Impact Studies	60.10	60.2	Original	May 20, 2022
Determination of Clusters for Performing Transmission System Impact Studies	60.10	60.3	Original	May 20, 2022
Cluster Study Participation and Process	60.20	60.4	Original	May 20, 2022
	60.30	60.4	Original	May 20, 2022
Transmission System Impact Study Costs	60.30	60.5	Original	May 20, 2022
	60.40	60.5	Original	May 20, 2022
Transmission System Impact Study Network	60.40	60.6	Original	May 20, 2022
Upgrade Costs	60.50	60.6	Original	May 20, 2022
	60.60	60.6	Original	May 20, 2022
Attrition	60.60	60.7	Original	May 20, 2022
	60.70	60.7	Original	May 20, 2022