RATE LGS-T-TOU
LARGE GENERAL SERVICE - TRANSMISSION - TIME-OF-USE

AVAILABILITY

This rate is required for electric service taken on a continuous year-round basis by any one customer at a single service location where the requirements for electric delivery service at the premises are supplied at one point of delivery. Short-term service is not available under this rate.

This rate is only available to customers where the size and type of the customer's total connected load or the Company's system configuration require service from the Company's transmission system.

Existing customers taking service as of April 28, 1996, under the terms and conditions of Rate LGS-T-TOU as in effect on that date shall be allowed to continue to take service under Rate LGS-T-TOU or its successor as it may be changed from time to time.

CHARACTER OF SERVICE

Service will be three phase, alternating current, 60 hertz, at one standard available transmission voltage of 115 kV or greater.

DEMAND

The monthly demand for each period, on-peak year-round and off-peak during July and August, shall be the highest 15-minute integrated kW demand registered in each period during the month as determined by the Company.

The reactive demand shall be the highest 15-minute integrated kVar demand registered in any on-peak period during the month.

RATE LGS-T-TOU
LARGE GENERAL SERVICE - TRANSMISSION - TIME-OF-USE

BASIC RATE PER MONTH

	Billing Months July and August	Billing Months December - February	Billing Months All Other
Service Charge	$8,263.38	$8,263.38	$8,263.38
Demand Charge			
On-Peak	$0.00 /kW	$0.00 /kW	$0.00 /kW
Off-Peak	$0.00 /kW	$0.00 /kW	$0.00 /kW
kWh Charge			
On-Peak	$0.000177 /kWh	$0.000177 /kWh	$0.000177 /kWh
Off-Peak	$0.000177 /kWh	$0.000177 /kWh	$0.000177 /kWh

The daily periods for weekdays (Monday through Friday, excluding holidays) shall be as follows:

On-Peak:	5:00 p.m. to 9:00 p.m.
Off-Peak:	All Other Hours

All Saturdays, Sundays, and holidays year-round shall be designated as off-peak.

TRANSMISSION CHARGE

In addition to the basic rates per month, as provided above, the customer will be charged each month for transmission services under the ISO-New England Inc. Transmission Markets and Services Tariff.

RATE LGS-T-TOU
LARGE GENERAL SERVICE - TRANSMISSION - TIME-OF-USE

EFFICIENCY MAINE TRUST ASSESSMENT CHARGE

The Efficiency Maine Trust assessment charges in accordance with Subsection 49.1 of the Terms & Conditions are included in the above rates.

REACTIVE DEMAND CHARGE

$0.00 per kilovar (kVar) of reactive demand that exceeds the sum of 50% of the first 1,000 kW of monthly on-peak kW demand and 25% of all additional monthly on-peak kW demand.

Facilities with on-site generation, which is controlled by ISO New England or the Maine Satellite, whose only load is station service to support that generation, and where energy is delivered and received through the same interconnection point; will not be charged for reactive demand that is delivered by the Company while energy is flowing from the customer's facilities to CMP's system.

In addition, facilities that have inverter-based on-site generation and supply or absorb reactive power to meet ISO New England requirements or absorb reactive power to meet Chapter 324 (Small Generator Interconnection Procedures) requirements for interconnection will not be charged for reactive demand when absorbing reactive power to regulate voltage or power factor consistent with ISO New England and MPUC Chapter 324 requirements.

MINIMUM CHARGE

The Service Charge, plus the Demand Charge, plus the Reactive Demand Charge, per month.

METERING

If metering facilities are required for time-of-use service which are in addition to, or in substitution of, the standard facilities which the Company would normally install to provide regular service, they shall be provided by the Company and the customer will be subject to an additional monthly charge in accordance with Section 13 of the Terms & Conditions.

CONTRACT

1. A contract shall be required for all customers.

2. The contract shall specify the delivery point and voltage, phase characteristics, maximum available kVa capacity, billing criteria under the applicable rate(s), and any special conditions associated with the facilities providing the service.