RATE IGS-S-TOU
INTERMEDIATE GENERAL SERVICE - SECONDARY - TIME-OF-USE

AVAILABILITY

This rate is available for all general service purposes where service is taken at a secondary voltage and where the customer's maximum monthly measured demand during an on-peak period has exceeded 400 kW but has not exceeded 1,000 kW, subject to the following paragraphs.

Any customer taking service under this rate whose maximum monthly measured demand during an on-peak period exceeds 1,000 kW twice in the preceding twelve months shall be automatically transferred to the applicable Large General Service rate for secondary service, effective with the next succeeding billing month.

Any customer taking service under this rate whose maximum monthly measured demand during an on-peak period has not exceeded 400 kW in each of the preceding twelve months shall be automatically transferred to the applicable Medium General Service rate for secondary service, effective with the next succeeding billing month.

Electric delivery service must be taken on a continuous year-round basis by any one customer at a single service location where the entire requirements for electric delivery service at the premises are supplied at one point of delivery. Short-term service is not available under this rate.

CHARACTER OF SERVICE

Service will be single or three phase, alternating current, 60 hertz, at one standard available secondary voltage as described in the Company's Handbook of Requirements for Electric Service and Meter Installations.

DEMAND

The monthly demand for each period, on-peak year-round and off-peak during July and August, shall be the highest 15-minute integrated kW demand registered in each period during the month as determined by the Company.

The reactive demand shall be the highest 15-minute integrated kVar demand registered in any on-peak period during the month.

RATE IGS-S-TOU
INTERMEDIATE GENERAL SERVICE - SECONDARY - TIME-OF-USE

BASIC RATE PER MONTH

	Billing Months July and August	Billing Months December - February	Billing Months All Other
Service Charge	$3,680.06	$3,680.06	$3,680.06
Demand Charge			
On-Peak	$35.99 /kW	$18.65 /kW	$18.00 /kW
Off-Peak	$1.01 /kW	$0.00 /kW	$0.00 /kW
kWh Charge			
On-Peak	$0.010315 /kWh	$0.010315 /kWh	$0.010315 /kWh
Off-Peak	$0.010315 /kWh	$0.010315 /kWh	$0.010315 /kWh

The daily periods for weekdays (Monday through Friday, excluding holidays) shall be as follows:

On-Peak:	5:00 p.m. to 9:00 p.m.
Off-Peak:	All Other Hours

All Saturdays, Sundays, and holidays year-round shall be designated as off-peak.

TRANSMISSION CHARGE

The transmission charges in accordance with Subsection 44.1 of the Terms & Conditions are included in the above rates.

RATE IGS-S-TOU
INTERMEDIATE GENERAL SERVICE - SECONDARY - TIME-OF-USE

EFFICIENCY MAINE TRUST ASSESSMENT CHARGE

The Efficiency Maine Trust assessment charges in accordance with Subsection 49.1 of the Terms & Conditions are included in the above rates.

REACTIVE DEMAND CHARGE

$1.88 per kilovar (kVar) of reactive demand in excess of 50% of the monthly on-peak kW demand.

Facilities with on-site generation, which is controlled by ISO New England or the Maine Satellite, whose only load is station service to support that generation, and where energy is delivered and received through the same interconnection point; will not be charged for reactive demand that is delivered by the Company while energy is flowing from the customer's facilities to CMP's system.

In addition, facilities that have inverter-based on-site generation and supply or absorb reactive power to meet ISO New England requirements or absorb reactive power to meet Chapter 324 (Small Generator Interconnection Procedures) requirements for interconnection will not be charged for reactive demand when absorbing reactive power to regulate voltage or power factor consistent with ISO New England and MPUC Chapter 324 requirements.

MINIMUM CHARGE

The Service Charge, plus the Demand Charge, plus the Reactive Demand Charge, per month.