

NAME OF FILING UTILITY

Central Maine Power Company

PUBLIC UTILITIES RECEIVING SERVICE UNDER RATE SCHEDULE

Kennebunk Light and Power District
Inhabitants of the Town of Madison (Madison Electric Works)
Fox Islands Electric Cooperative, Inc.

FERC Electric Tariff, 13th Revised Volume No. 1
(Supercedes 12th Revised Volume No. 1)

Effective October 1, 1992

Docket Nos. ER91-620-000, ER91-620-001
and EL92-31-000

WHOLESALE ELECTRIC RATE FOR OTHER UTILITIES

DESCRIPTION OF SERVICE

This electric service schedule is for the sale of wholesale for resale power to the Kennebunk Light and Power District, the Town of Madison Department of Electric Works and the Fox Islands Electric Cooperative (hereinafter jointly referred to as wholesale customers).

Service will be three phase, alternating current, 60 hertz, at one standard available transmission voltage.

Standard service under this tariff shall be to a single delivery point for each wholesale customer. An additional supply at a separate delivery point for the same customer will be permitted; however, each delivery point shall be separately metered and separately billed.

DEMAND

The monthly billing demand shall be the Monthly Firm Demand but not less than 80% of the highest Monthly Firm Demand occurring in the months of December, January, February or March of the preceding eleven months. The reactive demand shall be the highest 15-minute integrated lagging kilovar (kvar) demand registered during the month.

BASIC RATE PER MONTH

Customer Charge	\$ 1,226.03 per month
Demand Charge	\$ 13.10 per kW of monthly billing demand
Energy Charge	\$ 0.0306887 per kWh

STANDBY CHARGE

The following charges are for standby service for the above customers and are in addition to all applicable billing under the BASIC RATE PER MONTH:

\$730.00 per month*, plus

\$ 13.10 per kW of Monthly Standby Demand

*Not applicable when alternate source metering is provided by customer in accordance with Company specifications.

WHOLESALE ELECTRIC RATE FOR OTHER UTILITIES - Cont'd.

MINIMUM CHARGE

The minimum charge shall be the sum of the Customer Charge, the Demand Charge, the Reactive Demand Charge, and the Standby Charge if applicable.

PEAK RESPONSIBILITY CHARGE

When Standby demand is supplied at the time of the Company's 60-minute integrated annual system peak, a Peak Responsibility Charge of \$5.41 per month per kilowatt by which the Standby Demand contributes to an increase in the Company's NEPOOL Capability Responsibility Deficiency will be billed in the first month in which the increase in the Company's Capability responsibility deficiency can be verified, and will continue to be billed in the following eleven (11) months. If, during this billing period, the Company's own load, exclusive of any Standby Demand, causes its NEPOOL Capability Responsibility Deficiency to increase, then the customer's Peak Responsibility Charge will be redetermined and, if applicable, a new Peak Responsibility Charge will apply for the balance of the twelve-month billing period.

The level (\$/kW) of the Peak Responsibility Charge will be reviewed periodically, and if required, adjusted to reflect the current Capability Responsibility charge made by NEPOOL when the Company is found to be deficient.

REACTIVE DEMAND CHARGE

\$0.62 per kilovar (kvar) of reactive demand that exceeds the sum of 50% of the first 1,000 kW and 25% of all additional kW of monthly demand.

LATE PAYMENT CHARGE

All bills not paid within 25 days from the postmark date of the customers' bill shall be subject to a late payment charge of 1.388% per month (compounded) on the unpaid balance.

METERING

The Company will install the necessary metering facilities for measuring the supply of power. Service will be metered at or compensated to the delivery voltage.

DEFINITIONS

Alternate Source Contract

The contract between the wholesale customer and the Alternate Source for which standby service is required. The wholesale customer will provide the Company with a copy of such contract.

WHOLESALE ELECTRIC RATE FOR OTHER UTILITIES - Cont'd.

Alternate Source Contract Demand

The maximum amount of kW demand produced by the Alternate Source (or customer's percentage thereof) for which standby service is requested by the customer. This amount of kW demand shall be multiplied by an appropriate loss factor as specified by contract to reflect system losses between the Alternate Source and the point of delivery.

Alternate Source Demand

Power delivered to the customer's system from sources other than the Company. The amount of kW demand produced by the alternate source (or customer's percentage thereof) during each 15-minute demand interval shall be multiplied by an appropriate loss factor as specified by contract to reflect system losses between the Alternate Source and the point of delivery to the customer.

Alternate Source Energy

Kilowatt-hours delivered to the customer's system from sources other than the Company. The kilowatt-hours produced by the alternate source (or customer's percentage thereof) during the month shall be multiplied by an appropriate loss factor as specified by contract to reflect system losses between the Alternate Source and the point of delivery to the customer.

Non-Alternate Source Energy

The amount of kilowatt-hours during the month which is determined by subtracting the Alternate Source Energy from the total energy determined by measurement at the point of delivery to the customer. Non-Alternate Source Energy includes kilowatt-hours associated with both Firm Demand and Standby Demand, and is billed at the energy charge specified under the BASIC RATE PER MONTH.

Firm Demand

The amount of kW demand for each 15-minute interval during the month which is determined by subtracting the Alternate Source Contract Demand from the coincident 15-minute integrated kW demand determined by measurement at the point of delivery to the customer.

Monthly Firm Demand

The maximum amount of kW Firm Demand in any 15-minute interval during the month.

Standby Demand

The amount of kW demand for each 15-minute interval during the month which is determined by subtracting the Alternate Source Demand from the Alternate Source Contract Demand, when this difference is positive.

Monthly Standby Demand

The maximum amount of kW Standby Demand in any 15-minute interval during the month.

WHOLESALE ELECTRIC RATE FOR OTHER UTILITIES - Cont'd.

CONTRACT

Under this rate a contract for not less than five (5) years will be required unless otherwise agreed to by the parties.

FUEL ADJUSTMENT CLAUSE

The fuel adjustment clause shall be of the form that provides for periodic adjustments per kWh of sales equal to the difference between the fuel and purchased economic power costs per kWh of sales in the base period and in the current period. The fuel adjustment factor is applied to kWh sales of the current period to determine the charge for fuel billed in the current period, based on an estimate of the fuel costs and total company usage in the current month. Any difference between the estimated charge and the actual charge for the current month shall be reconciled in the bill for the following month. The fuel adjustment factor shall be calculated as follows:

$$\text{Fuel Adjustment Factor} = [(F_m/S_m - F_b/S_b) \times \text{Loss Factor}] + \text{TA}$$

Where: "F" is the expense of fossil and nuclear fuel, and purchased power in the base (b) and current (m) periods; and "S" is the kWh sales in the base and current periods, all as defined below.

Where: Fuel costs (F) shall be the cost of:

- a. fossil and nuclear fuel consumed in the utility's own plants, and the utility's share of fossil and nuclear fuel consumed in jointly owned or leased plants;
- b. the actual identifiable fossil and nuclear fuel costs associated with energy purchased for reasons other than identified in (c) below;
- c. the total cost of the purchase of economic power (purchases of 12 months or less where the total cost of the purchase is less than the Company's total avoided variable cost) if the reserve capacity of the Company is adequate independent of all other economic power purchases where non-fuel charges are included in either F_b or F_m;
- d. energy charges for any purchase if the total amount of the energy charges incurred for the purchase is less than the Company's total avoided variable cost;
- e. the total cost of power from qualifying facilities as defined in the Public Utility Regulatory Policies Act of 1978 (PURPA); and
- f. less the costs, included in "a" through "e" above, recovered through all inter-system sales.

WHOLESALE ELECTRIC RATE FOR OTHER UTILITIES - Cont'd.

Where: Sales (S) shall be all kWh's sold, excluding inter-system sales.

Where: The current period is the most recent service month;

Where: Purchased economic power is defined as provided in Order No. 352 issued December 7, 1983 in Docket No. RM83-62-000. As a signatory to the NEPOOL Agreement, dated as of September 1, 1971, as amended, the Company's reserve capacity is determined as a part of the NEPOOL reserve requirement. This type of interconnected pool operation avoids the need for member companies to individually determine reserve capacity criteria, while preserving individual company integrity through the basic NEPOOL Agreement. Each member utility's commitment to the Pool's requirements is assured by a monthly assessment of each member's "capability responsibility," as defined in the agreement. See also the NEPOOL Agreement, FERC Rate Schedule No. 35. In determining whether a purchase is a reliability purchase, the Company will use its then-applicable NEPOOL reserve requirement, regardless of whether the selling utility is a member of NEPOOL. Part of the cost in evaluating the interchange with NEPEX (the NEPOOL dispatching entity) may initially be estimated. All energy savings shares that are created in the NEPEX dispatch are reflected in fuel costs. The value of the estimated costs will be combined with the value of the actual costs for the billing month to determine the monthly fuel clause factor. Any difference between the actual and estimated data will be reflected in cost data utilized in the calculation for the succeeding month. In the event that a short term operating reserve purchase is made by NEPOOL and an assessable share is billed to CMP, CMP will include in this clause only the cost of fuel associated with such purchase.

Where: Fb/Sb is 0.0303329 per kWh.

Where: Fuel Adjustment Factor is modified to allow for losses associated only with wholesale sales for resale.

Where: Loss Factor is 0.97559.

Where: TA, the transition adjustment, is one-twelfth of the Fuel Clause Adjustment amount owed for the month immediately preceding the effective date of this tariff, divided by the number of kWh of all the Wholesale Customers for the current service month. This transition adjustment shall only apply for each of the first twelve (12) months after the effective date of this tariff, and shall be zero (0) for all periods thereafter.